PSC KY NO. <u>10</u> 8th Revision Sheet No. 20

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767

CANCELING PSC KY NO. <u>10</u> 7th Revision Sheet No. 20

(I)

(I)

CLASSIFICATION OF SERVICE

SCHEDULE 1 - RESIDENTIAL, FARM, NON-FARM, TRAILERS AND MOBILE HOMES

APPLICABLE: Entire Service Area

<u>AVAILABILITY OF SERVICE</u>: Available to all residents for uses in the home or on the farm, including trailers, mobile homes, schools, churches, community halls and non-profit community welfare institutions where the required total transformer capacity is 50 KVA or less, single or three phase.

<u>TYPE OF SERVICE</u>: Single phase 120/240 volts and three phase service where available at available voltages.

RATES PER MONTH:

Customer Charge \$5.13

All KWH Charge \$0.06435 per KWH

<u>FUEL ADJUSTMENT CLAUSE</u>: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

		1	CANCELLED	
MINIMUM CHARGE:	The minimum monthly c	harge	for service shall be \$5.13.	(I)
			8-1-07	

		PUBLIC SERVICE COMMISSION
DATE OF ISSUE April 11, 2007	DATE EFFE	TIVE AprOF, KOONTUCKY
mil .0 p 2. 06		411 Ring Road 11/2007
ISSUED BY Michael L. Miller	President & CEO	Elizabethtown KX 42201 676767
NAME	TITLE	ADDRESS (1)
Issued by authority of an Order of the Public Case No. 2006-00484 Dated April 1, 2007	Service Commiss	ion By Executive Director



PSC KY NO. <u>10</u> 7th Revision Sheet No. 20

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767

CANCELING PSC KY NO. <u>10</u> 6th Revision Sheet No. 20

CLASSIFICATION OF SERVICE

SCHEDULE 1 - RESIDENTIAL, FARM, NON-FARM, TRAILERS AND MOBILE HOMES

APPLICABLE: Entire Service Area

<u>AVAILABILITY OF SERVICE</u>: Available to all residents for uses in the home or on the farm, including trailers, mobile homes, schools, churches, community halls and non-profit community welfare institutions where the required total transformer capacity is 50 KVA or less, single or three phase.

<u>TYPE OF SERVICE</u>: Single phase 120/240 volts and three phase service where available at available voltages.

RATES PER MONTH:

Customer Charge \$5.00

(I) All KWH Charge \$0.06271 per KWH

<u>FUEL ADJUSTMENT CLAUSE</u>: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE: The minimum monthly charge for service shall be \$5.00.

CANCELLED 4-1-07

DATE OF ISSUE May 24, 2005	DATE EFFI	PUBLIC SERVICE COMMISSION OF KENTUCKY
ISSUED BY Michael L. Mille NAME	President & CEO TITLE	411 Ring Road/1/2005 E122/BERLOWT, TOY8027/0AB75011 SADDRESS (1)
Issued by Authority of P.S.C. Order No. 2004-00	0478 dated May 24	, 20 By Executive Director

PSC KY NO. <u>10</u> 8th Revision Sheet No. 22

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767

CANCELING PSC KY NO. <u>10</u> 7th Revision Sheet No. 22

CLASSIFICATION OF SERVICE

SCHEDULE 2 - COMMERCIAL, SMALL POWER, SINGLE PHASE AND THREE PHASE SERVICE

APPLICABLE: Entire Service Area

<u>AVAILABILITY OF SERVICE</u>: Available to commercial members and small power loads requiring transformer capacity of 50 KVA or less, single phase and commercial members requiring three phase service with 50 KVA or less of total transformer capacity all subject to the established rules and regulations of the Cooperative.

<u>TYPE OF SERVICE</u>: Single phase 120/240 volts and three phase service where available at available voltages.

RATES PER MONTH:

Customer Charge \$5.13 (I)

All KWH Charge \$0.07168 per KWH (I)

<u>FUEL ADJUSTMENT CLAUSE</u>: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE: The minimum monthly charge for service shall be \$5.13 (I)

8-1-07

DATE OF ISSUE April 11, 2007	DATE EFFE	PUBLIC SERVICE COMMISSION
ISSUED BY Michael I. Milla NAME	President & CEC TITLE	411 Ring Road FFECTIVE 4/1/2007 Elizabethtovn K 20701-6767 Elizabethtovn K 2077 KAR 5:011
Issued by authority of an Order of the Public Case No. 2006-00484 Dated April 1, 2007	Service Commis	By Executive Director

PSC KY NO. <u>10</u> 7th Revision Sheet No. 22

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767

CANCELING PSC KY NO. <u>10</u> 6th Revision Sheet No. 22

CLASSIFICATION OF SERVICE

SCHEDULE 2 - COMMERCIAL, SMALL POWER, SINGLE PHASE AND THREE PHASE SERVICE

APPLICABLE: Entire Service Area

<u>AVAILABILITY OF SERVICE</u>: Available to commercial members and small power loads requiring transformer capacity of 50 KVA or less, single phase and commercial members requiring three phase service with 50 KVA or less of total transformer capacity all subject to the established rules and regulations of the Cooperative.

<u>TYPE OF SERVICE</u>: Single phase 120/240 volts and three phase service where available at available voltages.

RATES PER MONTH:

Customer Charge \$5.00

(I) All KWH Charge \$0.06985 per KWH

<u>FUEL ADJUSTMENT CLAUSE</u>: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE: The minimum monthly charge for service shall be \$5.00

PUBLIC SERVICE COMMISSION OF KENTUCKY DATE EFFECTIVE DATE OF ISSUE May 24, 2005 June IEEOECTIVE 411 Ring Road 1/2005 ISSUED BY Michael EIP24BS446NT, TRY842764F676911 President & CEO SEGHODOC(1) NAME TITLE Issued by Authority of P.S.C. Order No. 2004-00478 dated May 2 Executive Director

PSC KY NO. <u>10</u> 7th Revision Sheet No. 24

Nolin RECC 411 Ring Road <u>Elizabethtown, KY</u> 42701-6767

CANCELING PSC KY NO. 10

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8-1-07

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6th Revision Sheet No. 24

CLASSIFICATION OF SERVICE

SCHEDULE 3 - LARGE POWER

APPLICABLE: Entire Service Area

<u>AVAILABILITY OF SERVICE</u>: Available to consumers located on or near Cooperatives three phase lines whose transformer capacity would be more than 50 KVA and the demand would be 99 kw or less. All subject to the established rules and regulations of the Cooperative.

<u>TYPE OF SERVICE</u>: Three phase 60 cycle at available voltages, as agreed to in the five (5) year contract for service.

RATES PER MONTH:

Demand Charge:

\$4.45 per kilowatt of billing demand per month

Energy Charge:

First 2,500 KWH per month Next 12,500 KWH per month Over 15,000 KWH per month

\$0.06029 net per KWH \$0.05572 net per KWH \$0.05435 net per KWH

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service.

<u>DETERMINATION OF BILLING DEMAND</u>: The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

1	Contraction Sec.	PUBLIC SERVICE COMMISSION
DATE OF ISSUE April 11, 2007	DATE EFFE	CTIVE April KENTUCKY
mil of pill	2	411 Ring Road 4/1/2007
ISSUED BY Michael L. Mille	President & CEO	Elizabethtown KX 4270146767011
NAME	TITLE	SECTRERS (1)
Issued by authority of an Order of the Publi Case No. <u>2006-00484</u> Dated <u>April 1, 200</u>		By Executive Director

PSC KY NO. <u>10</u> 6th Revision Sheet No. 24

CANCELING PSC KY NO. <u>10</u> 5th Revision Sheet No. 24

Nolin RECC 411 Ring Road Elizabethtown, KY_42701-6767

CLASSIFICATION OF SERVICE

SCHEDULE 3 - LARGE POWER

APPLICABLE: Entire Service Area

<u>AVAILABILITY OF SERVICE</u>: Available to consumers located on or near Cooperatives three phase lines whose transformer capacity would be more than 50 KVA and the demand would be 99 kw or less. All subject to the established rules and regulations of the Cooperative.

<u>TYPE OF SERVICE</u>: Three phase 60 cycle at available voltages, as agreed to in the five (5) year contract for service.

RATES PER MONTH:

Demand Charge:

\$4.34 per kilowatt of billing demand per month

Energy Charge:

4-1-07	
/ (0 /	

 (I)
 First 2,500 KWH per month
 \$0.05875 net per KWH

 (I)
 Next 12,500 KWH per month
 \$0.05430 net per KWH

 (I)
 Over 15,000 KWH per month
 \$0.05296 net per KWH

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service.

<u>DETERMINATION OF BILLING DEMAND</u>: The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

DATE OF ISSUE May 24, 2005 DATE EFFI	
ISSUED BY Michael L. Milles President & CE	411 Ring Road/1/2005 DEIP24BS4btANT, TOY84276AF6756011
NAME TITLE	SEDDRESS(1)
Issued by Authority of P.S.C. Order No. 2004-00478 dated May 2-	By Executive Director



CANCELING PSC KY NO. 10

PSC KY NO. <u>10</u> 7th Revision Sheet No. 26

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767

6th Revision Sheet No. 26

CLASSIFICATION OF SERVICE

SCHEDULE 4 - INDUSTRIAL

APPLICABLE: Entire Service Area

<u>AVAILABILITY OF SERVICE</u>: Available to Members located on or near Cooperatives three phase lines whose transformer capacity would be less than 1000 KVA and the demand would be 100 kw or more. All subject to the established rules and regulations of the Cooperative.

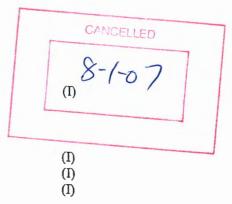
<u>TYPE OF SERVICE</u>: Three phase 60 cycle at available voltages, as agreed to in the five (5) year contract for service.

RATES PER MONTH:

Demand Charge:

\$4.45 per kilowatt of billing demand per month

Energy Charge:



First 3,500 KWH per month\$0.06391 net per KWHNext 6,500 KWH per month\$0.05079 net per KWHOver 10,000 KWH per month\$0.04738 net per KWH

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service.

<u>DETERMINATION OF BILLING DEMAND</u>: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

		PUBLIC SERVICE COMMISSION
DATE OF ISSUE April 11, 2007	DATE EFFE	CTIVE APTHILE NTUCKY
ISSUED BY Michael L. Mille	President & CEO	411 Ring Road _{4/1/2007} Elizabetatoxy KX 4270126767011
NAME	TITLE	SECTREAS (1)
Issued by authority of an Order of the Public Case No. 2006-00484 Dated April 1, 2007	Service Commiss	By Executive Director

PSC KY NO. <u>10</u> 6th Revision Sheet No. 26

CANCELING PSC KY NO. <u>10</u> 5th Revision Sheet No. 26

CLASSIFICATION OF SERVICE

SCHEDULE 4 - INDUSTRIAL

Elizabethtown, KY 42701-6767

APPLICABLE: Entire Service Area

<u>AVAILABILITY OF SERVICE</u>: Available to Members located on or near Cooperatives three phase lines whose transformer capacity would be less than 1000 KVA and the demand would be 100 kw or more. All subject to the established rules and regulations of the Cooperative.

<u>TYPE OF SERVICE</u>: Three phase 60 cycle at available voltages, as agreed to in the five (5) year contract for service.

RATES PER MONTH:

Demand Charge:

Nolin RECC

411 Ring Road

\$4.34 per kilowatt of billing demand per month

Energy Charge:

(I) First 3,500 KWH per month (I) Next 6,500 KWH per month (I) Over 10,000 KWH per month (I) Over 10,000 KWH per month

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service.

<u>DETERMINATION OF BILLING DEMAND</u>: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

DATE OF ISSUE May 24, 2005 DATE EF	
ISSUED BY Michael T. Mills President & CI NAME TITLE	411 Ring Road/1/2005 ED EIP2dBabbabk有, KDy8027004時360 ⁻¹¹ S东印D应图S表(1)
Issued by Authority of P.S.C. Order No. 2004-00478 dated May	24, 20 By Executive Director



PSC KY NO. <u>10</u> 8th Revision Sheet No. 28

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767

CANCELING PSC KY NO. 10

7th Revision Sheet No. 28

CLASSIFICATION OF SERVICE

SCHEDULE 5 - SECURITY LIGHTS

APPLICABLE: Entire Service Area

<u>AVAILABILITY OF SERVICE</u>: Available to all Members of the Cooperative subject to the established rules and regulations of the Cooperative.

	PER MONTH	
TYPES OF SERVICES AVAILABLE	CHARGE	
	PER UNIT	
Mercury vapor 175 watt 120 volt or HPS 100 watt on a twenty-fr	ve foot	
(25') pole or an existing pole	\$7.05 (I)	`
(20) poro or all onioning poro	(1)	,
Directional floodlight 100 Watt HPS to be mounted on existing p	dleD \$7.05 (I))
Directional floodlight 250 Watt HPS to be mounted on existing p	ole \$10.40 (I))
Directional floodlight 400 Watt HPS to be mounted on existing p	ole \$13.91 (I))
Lantern Type 100 Watt HPS with twenty-foot (20') fiberglass col- for underground service only	onial post \$9.69 (I))
Contemporary Type 400 Watt HPS - for underground service only used with the thirty-foot fiberglass pole - (Charge does not include)
Thirty-foot (30') fiberglass pole; to be used with underground ser	vices only \$8.56	
Twenty-five foot (25') wood pole for overhead services only - (ch not include lighting fixture)	arge does \$1.98	
Thirty-foot (30') wood pole for overhead services only - (charge of include lighting fixture)	loes not \$2.29	
Twenty-five foot (25') wood pole for underground services only -		
does not include lighting fixture)	\$2.77	
Thirty-foot (30') wood pole for underground services only - (char include lighting fixture)		N
DATE OF ISSUE April 11, 2007 DATE EFFECT.		
ISSUED BY Michael L. Mille President & CEO	411 Ring Road 4/1/2007 Elizabeth 19701 48 42701 467 67011	
NAME TITLE	SEERES (1)	
Issued by authority of an Order of the Public Service Commission Case No. 2006-00484 Dated April 1, 2007 B		



PSC KY NO. <u>10</u> 7th Revision Sheet No. 28

CANCELING PSC KY NO. 10 6th Revision Sheet No. 28

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767

CLASSIFICATION OF SERVICE

SCHEDULE 5 - SECURITY LIGHTS

APPLICABLE: Entire Service Area

<u>AVAILABILITY OF SERVICE</u>: Available to all Members of the Cooperative subject to the established rules and regulations of the Cooperative.

			PER MONTH
	TYPES OF SERVICES AVAILABLE		CHARGE
			PER UNIT
(I)	Mercury vapor 175 watt 120 volt or HPS 100 watt on a twenty (25') pole or an existing pole	-five foot	CANCELLED \$6.87
(I)	Directional floodlight 100 Watt HPS to be mounted on existin	g pole	4-1-0-\$6.02
(I)	Directional floodlight 250 Watt HPS to be mounted on existing	g pole	\$10.13
(I)	Directional floodlight 400 Watt HPS to be mounted on existin	g pole	\$13.55
(I)	Lantern Type 100 Watt HPS with twenty-foot (20') fiberglass for underground service only	colonial post	\$9.44
(I)	Contemporary Type 400 Watt HPS - for underground service of used with the thirty-foot fiberglass pole - (Charge does not inc		\$14.67
	Thirty-foot (30') fiberglass pole; to be used with underground	services only	\$8.56
	Twenty-five foot (25') wood pole for overhead services only - not include lighting fixture)	(charge does	\$1.98
	Thirty-foot (30') wood pole for overhead services only - (charge include lighting fixture)	ge does not	\$2.29
	Twenty-five foot (25') wood pole for underground services on does not include lighting fixture)	ly - (charge	\$2.77
	Thirty-foot (30') wood pole for underground services only - (cl	harge does not	t
	include lighting fixture)		\$3.08
		C	ERVICE COMMISSION
DAT	TE OF ISSUE May 24, 2005 DATE EFFEC	CTIVE June	1EBITECTIVE
	Michael min	411 Ring	Road/1/2005
ISS	UED BY Michael Z. Milla President & CEO NAME TITLE	ElizaBisth	300 h,1048427045 76711 SADDRESS(1)
Issu	ed by Authority of P.S.C. Order No. 2004-00478 dated May 24,	By	Executive Director

PSC KY NO. 10 9th Revision Sheet No. 31

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767

CANCELING PSC KY NO. 10 8th Revision Sheet No. 31

CLASSIFICATION OF SERVICE

SCHEDULE 6 - STREET LIGHTING (Cont'd.)

RATE:

Mercury Vapor (M.V.) or High Pressure Sodium (H.P.S.), Series or Multiple

STANDARD OVERHEAD (WOOD POLE):

	Watts/Light		
8,500 M.V. initial lumens	175	\$3.83 per light per mth	(I)
23,000 M.V. initial lumens	400	\$11.15 per light per mth	(I)
9,500 H.P.S. initial lumens	100	\$6.05 per light per mth	(I)
27,500 H.P.S. initial lumens	250	\$9.09 per light per mth	(1)
50,000 H.P.S. initial lumens	400	\$11.84 per light per mth	(I)

ORNAMENTAL SERVICE OVERHEAD (Aluminum Poles)

	v secondaria de la compañía de la co	atts/Light		
	8,500 M.V. initial lumens	175	\$4.93 per light per mth	(1) Late the state of the state of the first second measurement of the state of
	23,000 M.V. initial lumens	400	\$12.32 per light per mth	
\$474.00	9,500 H.P.S. initial lumens	n 100 te une e	\$13.91 per light per mth	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)
	27,500 H.P.S. initial lumens	250	\$16.38 per light per mth	(I) 10/20100.
See. 2	50,000 H.P.S. initial lumens	400	\$18.63 per light per mth	()

ORNAMENTAL SERVICE UNDERGROUND (Fiberglass Poles)

50,000 H.P.S. initial lumens

W	atts/Light
	400

\$21.75 per light per mth (I)

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE July 25, 2007	DATE EFFEC	TIVE August HARVICE COMMISSION
Di a aven no		411 Ring Road FFECTIVE
ISSUED BY Michael T. Mille	President & CEO	Elizabethtown, K/Y/20001-6767
NAME	TITLE	PURSUADD 20507 KAR 5:011
		SECTION 9(1)
Issued by authority of an Order of the Public	Service Commissi	on of Kentucky in
Case No. 2006-00521 Dated July 25, 2007		By
		Executive Director

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PSC KY NO. 10

Nolin RECC		8th Revision	h Sheet No. 31
411 Ring Road			
Elizabethtown, KY 42701-6767		CANCELING PS	
		CANCELLED /th Revision	n Sheet No. 31
CLASSIFI	CATION OF S		
SCHEDULE 6 - STREET LIGHTING (Con			
		8-1-07	
RATE:			
Mercury Vapor (M.V.) or High Pressure Sodi	um (H.P.S.), Ser	ries or Multiple	
STANDARD OVERHEAD (WOOD POLE):			
	Watts/Light		
8,500 M.V. initial lumens	175	\$3.35 per light per mth	(I)
23,000 M.V. initial lumens	400	\$10.07 per light per mth	
9,500 H.P.S. initial lumens	100	\$5.73 per light per mth	(T)
27,500 H.P.S. initial lumens	250	\$8.42 per light per mth	(I) (T)
50,000 H.P.S. initial lumens	400	\$10.92 per light per mth	(1)
ORNAMENTAL SERVICE OVERHEAD (A	luminum Poles)		
	Watts/Light		
8,500 M.V. initial lumens	175	\$4.45 per light per mth	(I)
23,000 M.V. initial lumens	400	\$11.24 per light per mth	(I)
			-
9,500 H.P.S. initial lumens	100	\$13.59 per light per mth	(I) (I)
27,500 H.P.S. initial lumens 50,000 H.P.S. initial lumens	250 400	\$15.71 per light per mth \$17.71 per light per mth	(I) (I)
50,000 H.F.S. Initial fumens	400	\$17.71 per light per min	(I)
ORNAMENTAL SERVICE UNDERGROUN	D (Fiberglass Po	oles)	
	Watts/Light		
50,000 H.P.S. initial lumens	400	\$20.83 per light per mth	(I)
FUEL ADJUSTMENT CLAUSE: The above			
KWH equal to the fuel adjustment amount pe			
allowance for line losses. The allowance for			
month moving average of such losses. This is set out in 807 KAR 5:056.	ruel Clause is s	ubject to all other applicable	provisions as
Set out in 807 KAR 5.050.		[
		PUBLIC SERVICE	
DATE OF ISSUE April 11, 2007	DATE E	EFFECTIVE April 7, 200N	UCKY
mil opping		411 Ring Road 4/1/20	007
ISSUED BY Michael T. Miller	President &	FURSUANT IU (279kz675:011
NAME	TITLE	SPORE	P9 (1)
Issued by authority of an Order of the Publ	ic Service Con	mission	
Case No. 2006-00484 Dated April 1, 200			\geq
Calo no. 2000 00-04 Datod April 1, 200	-	ByExecutive	Director

PSC KY NO. <u>10</u> 7th Revision Sheet No. 31

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CANCELING PSC KY NO. <u>10</u> 6th Revision Sheet No. 31

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767

CLASSIFICATION OF SERVICE

SCHEDULE 6 - STREET LIGHTING (Cont'd.)

RATE:

Mercury Vapor (M.V.) or High Pressure Sodium (H.P.S.), Series or Multiple

STANDARD OVERHEAD (WOOD POLE):

	Watts/Light				
(I)	8,500 M.V. initial lumens	175	\$3.26 per light per mth		
(I)	23,000 M.V. initial lumens	400	\$9.81 per light per mth		
(I)	9,500 H.P.S. initial lumens	100	\$5.58 per light per mth		
(I)	27,500 H.P.S. initial lumens	250	\$8.20 per light per mth		
(I)	50,000 H.P.S. initial lumens	400	\$8.20 per light per mth \$10.64 per light per mth		

ORNAMENTAL SERVICE OVERHEAD (Aluminum Poles)

		Watts/Light
(I)	8,500 M.V. initial lumens	175
(I)	23,000 M.V. initial lumens	400
(I)	9,500 H.P.S. initial lumens	100
(I)	27,500 H.P.S. initial lumens	250
(I)	50,000 H.P.S. initial lumens	400

\$10.95 per light per mth \$13.24 per light per mth

\$4.34 per light per mth

\$15.31 per light per mth \$17.26 per light per mth

ORNAMENTAL SERVICE UNDERGROUND (Fiberglass Poles)

		Watts/Light	
(I)	50,000 H.P.S. initial lumens	400	\$20.30 per light per mth

<u>FUEL ADJUSTMENT CLAUSE</u>: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

2 $411 \operatorname{Ring} \operatorname{Road}_{1/2005}$			
ISSUED BY Michael T. Mills President & CEO 411 Ring Road/1/2005 ISSUED BY Michael T. Mills President & CEO Elizabeshtawa, KY 863778 Are 26311 NAME TITLE SteDDRESS (1) Issued by Authority of P.S.C. Order No. 2004-00478 dated May 24, 2005 By			
ISSUED BY MUCHAEL L. MILLE President & CEO Elizabeshtawn, Kys627RA+756711 NAME TITLE SAEDDRESS (1) Issued by Authority of P.S.C. Order No. 2004-00478 dated May 24, 2005 By	DATE OF ISSUE May 24, 2005	DATE EFFI	CTIVE June 1 FEED TIVE
NAME TITLE SEDDRESS (1) Issued by Authority of P.S.C. Order No. 2004-00478 dated May 24, 2005 By	ISSUED BY Michael T.	nulle President & CEO	411 Ring Road/1/2005 DElizabeshtawa, KY 863778 Art 26311
By	NAME	TITLE	SAEDIDIRDESS (1)
	Issued by Authority of P.S.C. Order No.	. 2004-00478 dated May 24, 2005	By



CANCELING PSC KY NO. <u>10</u> 6th Revision Sheet No. 32

PSC KY NO. <u>10</u> 7th Revision Sheet No. 32

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-8701

CLASSIFICATION OF SERVICE

SCHEDULE 7 - INDUSTRIAL

<u>APPLICABLE</u>: Entire Service Area - where three phase service is available at available voltages.

<u>AVAILABILITY</u>: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

<u>TYPE OF SERVICE</u>: Three phase 60 hertz at 12,470 volts, primary service as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Demand Charge:

\$8.13 per kilowatt of billing demand per month

Energy Charge:

All KWH at \$0.04268 net per KWH

(T)

(I)

<u>MINIMUM CHARGE</u>: The computed minimum monthly charge shall be as specified in the Special Contract for service.

<u>DETERMINATION OF BILLING DEMAND</u>: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

DATE OF ISSUE April 11 2007	DATE EFFE	PUBLIC SERVICE COMMISSION
DATE OF ISSUE April 11, 2007	DATE EFFE	411 Ring Road
ISSUED BY Michael L. Milla	President & CEC	- 4/1/2007
NAME	TITLE	SPPRESS (1)
Issued by authority of an Order of the Public Case No. 2006-00484 Dated <u>April 1, 2007</u>		By Executive Director

PSC KY NO. <u>10</u> 6th Revision Sheet No. 32

CANCELING PSC KY NO. 10 5th Revision Sheet No. 32

5th Revision Sheet No. 32

Nolin RECC 411 Ring Road Elizabethtown, KY_42701-8701

CLASSIFICATION OF SERVICE

SCHEDULE 7 - INDUSTRIAL

<u>APPLICABLE</u>: Entire Service Area - where three phase service is available at available voltages.

<u>AVAILABILITY:</u> Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

<u>TYPE OF SERVICE</u>: Three phase 60 hertz at 12,470 volts, primary service as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Demand Charge:

\$7.92 per kilowatt of billing demand per month

Energy Charge:

CANCELLED 4-1-07

(I) All KWH at \$0.04159 net per KWH

<u>MINIMUM CHARGE</u>: The computed minimum monthly charge shall be as specified in the Special Contract for service.

<u>DETERMINATION OF BILLING DEMAND</u>: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

DATE OF ISSUE May 24, 2005	DATE EFFI	PUBLIC SERVICE COMMISSION
mil ai an in	President & CEO	411 Ring Road/1/2005 0 Elizabethtawii, KOY80270Ar675011
NAME	TITLE	SAEDIDIRDESS (1)
Issued by Authority of P.S.C. Order No. 2004-00	0478 dated May 24	4, 20 By Executive Director

PSC KY NO. <u>10</u> 6th Revision Sheet No. 34

CANCELING PSC KY NO. <u>10</u> 5th Revision Sheet No. 34

(I)

(I)

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767

CLASSIFICATION OF SERVICE

SCHEDULE 8 - SEASONAL TIME OF DAY

APPLICABLE: Entire service area where three phase service is available.

<u>AVAILABILITY</u>: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

<u>TYPE OF SERVICE</u>: Three phase 60 hertz voltages as agreed to in the five (5) year Contract for Service. 8 - (-0)

*RATES PER MONTH:

May thru September

Demand Charge: \$8.03 per kilowatt of billing demand per month

Energy Charge: All KWH at \$0.04268 net per KWH

MINIMUM MONTHLY CHARGE: The computed minimum monthly charge shall be as specified in the Contract for service.

<u>DETERMINATION OF BILLING DEMAND</u>: The billing demand shall be the maximum kilowatt demand established by the Member for any fifteen (15) minutes interval (adjusted for power factor) in the below listed hours for each month.

MONTHS	E.S.T. HOURS APPLICABLE FOR DEMAND BILLING
October thru April	7:00 a.m. E.S.T. to 12 Noon E.S.T. 5:00 p.m. E.S.T. to 10:00 p.m. E.S.T.

Demands outside of the above hours will be disregarded for billing purposes.

<u>POWER FACTOR ADJUSTMENT</u>: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

10:00 a.m. E.S.T. to 10:00 p.m. E.S.T.

percent power factor.		PUBLIC SERVICE COMMISSION
DATE OF ISSUE April 11, 2007	DATE EFFE	CTIVE April 12200 CTIVE
nº n n nin		411 Ring Road4/1/2007
ISSUED BY Michael Z. Milla	President & CEC	Elipherentiani, Koy son karts:011
NAME	TITLE	SAEQUINCES (1)
Issued by authority of an Order of the Public Case No. 2006-00484 Dated April 1, 2007		By Executive Director

PSC KY NO. <u>10</u> 5th Revision Sheet No. 34

CANCELING PSC KY NO. <u>10</u> 4th Revision Sheet No. 34

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767

CLASSIFICATION OF SERVICE

SCHEDULE 8 - SEASONAL TIME OF DAY

<u>APPLICABLE</u>: Entire service area where three phase service is available.

<u>AVAILABILITY</u>: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

<u>TYPE OF SERVICE</u>: Three phase 60 hertz voltages as agreed to in the five (5) year Contract for Service.

*RATES PER MONTH:

Demand Charge: \$7.82 per kilowatt of billing demand per month

(I) Energy Charge: All KWH at \$0.04159 net per KWH

4-1-07

MINIMUM MONTHLY CHARGE: The computed minimum monthly charge shall be as specified in the Contract for service.

<u>DETERMINATION OF BILLING DEMAND</u>: The billing demand shall be the maximum kilowatt demand established by the Member for any fifteen (15) minutes interval (adjusted for power factor) in the below listed hours for each month.

MONTHS	E.S.T. HOURS APPLICABLE FOR DEMAND BILLING
October thru April	7:00 a.m. E.S.T. to 12 Noon E.S.T.
May thru September	5:00 p.m. E.S.T. to 10:00 p.m. E.S.T. 10:00 a.m. E.S.T. to 10:00 p.m. E.S.T.

Demands outside of the above hours will be disregarded for billing purposes.

DATE OF ISSUE May 24, 2005	DATE EFFE	
milinoil	President & CEC TITLE	411 Ring Road/1/2005
Issued by Authority of P.S.C. Order No. 2004	4-00478 dated May 24	By Executive Director

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767 PSC KY NO. <u>10</u> 7th Revision Sheet No. 36

CANCELING PSC KY NO. 10

CANCELLED

8-1-07

6th Revision Sheet No. 36

CLASSIFICATION OF SERVICE

SCHEDULE 9 - INDUSTRIAL

<u>APPLICABLE:</u> Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

<u>TYPE OF SERVICE</u>: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:

\$1,074.04 where the industrial consumer demands and/or location requires construction (I) of a substation.

\$549.03 where the industrial consumer's demand or location permits service from (1) an existing substation.

Demand Charge:	\$5.53 per kW of contract demand	(I)
	\$8.03 per kW for all billing demand in excess of contract	(I)
	demand	
Energy Charge:	\$0.04081 per kWh	(I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

Months	Hours Applicable For Demand Billing - EST		
October through April		to 12:00 Noon	
May through September		L to 10:00 P.M. L to 10:00 P.M. PUBLIC SERVICE COMMISSION	
DATE OF ISSUE April 11, 2007	DATE EFFE		
ISSUED BY Michael I. Miller	President & CEO	411 Ring Road4/1/2007 Elizaber 10 100 10 10 10 10 10 10 10 10 10 10 10	
NAME	TITLE	AEQTICES & (1)	
Issued by authority of an Order of the Public Case No. 2006-00484 Dated April 1, 2007	Service Commis	By Executive Director	

PSC KY NO. <u>10</u> 6th Revision Sheet No. 36

CANCELING PSC KY NO. <u>10</u> 5th Revision Sheet No. 36

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767

CLASSIFICATION OF SERVICE

SCHEDULE 9 - INDUSTRIAL

<u>APPLICABLE</u>: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

<u>TYPE OF SERVICE</u>: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:

(I)

\$1,069.00 where the industrial consumer demands and/or location requires construction of a substation.

\$535.00 where the industrial consumer's demand or location permits service from an existing substation.

Demand Charge:

\$5.39 per kW of contract demand

\$7.82 per kW for all billing demand in excess of contract

Energy Charge: \$0.0

demand \$0.03977 per kWh

CANCELLED

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

(b) The ultimate consumer's highest demand during the current month. In consumer's poale demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

	Hours Apr	plicable For	
Months	Demand Billing - EST		
October through April	7.00 A M	to 12:00 Noon	
October unougn April		to 10:00 P.M.	
May through September		1. to 10:00 P.M. PUBLIC SERVICE COMMISSION	
DATE OF ISSUE May 24, 2005	DATE EFFI		
ISSUED BY Michael Milles	_ President & CEO	411 Ring Road/1/2005 Elizzbestiant, KX8827RAR 26011	
NAME	TITLE	SÆDIDIRDESS (1)	
Issued by Authority of P.S.C. Order No. 2004-0	0478 dated May 고	, 20 By Executive Director	

⁽a) The contract demand

PSC KY NO. <u>10</u> 7th Revision Sheet No. 38

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767

CANCELING PSC KY NO. <u>10</u> 6th Revision Sheet No. 38

8-1-07

CLASSIFICATION OF SERVICE

SCHEDULE 10 - INDUSTRIAL

<u>APPLICABLE:</u> Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

<u>TYPE OF SERVICE</u>: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:	\$1,097.04	(I)
Demand Charge:	\$5.53 per kW of contract demand	(I)
	\$8.03 per kW for all billing demand in excess of contract demand	(T)
Energy Charge:	\$0.03568 per kWh	(I)

<u>DETERMINATION OF BILLING DEMAND</u>: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

Hours Applicable For

Demand Billing - EST

7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P M.

Months

October through April

May through September

10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus

(c) The consumer charge	PUBLIC SERVICE COMMISSION OF KENTUCKY			
DATE OF ISSUE April 11, 2007 DATE EFF	ECTIVE April 1 FERECTIVE			
ISSUED BY Michael L. Mille President & CE	AFRICALO (1)			
NAME TITLE	ADDRESS (1)			
Issued by authority of an Order of the Public Service Commission Case No. 2006-00484 Dated April 1, 2007 Executive Director				

PSC KY NO. <u>10</u> 6th Revision Sheet No. 38

CANCELING PSC KY NO. <u>10</u> 5th Revision Sheet No. 38

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767

CLASSIFICATION OF SERVICE

SCHEDULE 10 - INDUSTRIAL

<u>APPLICABLE</u>: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

<u>TYPE OF SERVICE</u>: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:	\$1,069.00
Demand Charge:	\$5.39 per kW of contract demand
	\$7.82 per kW for all billing demand in excess of contract demand
Energy Charge:	\$0.03477 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

Months

October through April

7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.

Hours Applicable For Demand Billing - EST

4-1-0-

May through September

10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus

(c) The consumer charge	PUBLIC SERVICE COMMISSION
DATE OF ISSUE May 24, 2005 DATE EFF	
mi landin	411 Ring Road/1/2005
ISSUED BY Michael Z. Mulle President & CE	Elizabestawn, 10/84,2704,676011
NAME TITLE	SEDDEES (1)
Issued by Authority of P.S.C. Order No. 2004-00478 dated May 2.	By Executive Director

(I)

PSC KY NO. <u>10</u> 7th Revision Sheet No. 40

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(I)

Nolin RECC 411 Ring Road Elizabethtown, KY_42701-6767

CANCELING PSC KY NO. <u>10</u> 6th Revision Sheet No. 40

CLASSIFICATION OF SERVICE

SCHEDULE 11 - INDUSTRIAL

<u>APPLICABLE</u>: Entire Service Area - Applicable to contracts where the monthly contract demand is equal to or greater than 10,000 kW, with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE:	Three phase 60	hertz at voltages	as agreed to in the	special five year	Agreement
for Service.		I	CANCELLE	D	•

\$1,097.04

demand

RATES PER MONTH:

Consumer Charge: Demand Charge:

Energy Charge:

<u>DETERMINATION OF BILLING DEMAND</u>: The billing demand shall be the greater of (a) or (b) listed below:

\$0.03466 per kWh

\$5.53 per kW of contract demand

\$8.03 per kW for all billing demand in excess of contract (I)

(a) The contract demand

(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

Months	Hours Applicable For Demand Billing - EST
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

(a)	The product of the contract dem	and multiplied by t	he demand charge, plus
(b)	The product of the contract der	nand multiplied by	423UBLICASERVICESCOMMISSION
	kWh, plus		OF KENTUCKY
(c)	The consumer charge		EFFECTIVE
DATE OF ISS	UE April 11, 2007	DATE EFFE	CTIVE, April 1, 2007 007 KAD 5.011
ISSUED BY	Michard Phille		411 Ring Read SECTION 9 (1) Elizabethtown, KY 42701-6767
ISSUED BY	munder A. omen	President & CEO	Elizabethtown, KY 42701-6767
	NAME	TITLE	
			By
Issued by auth	nority of an Order of the Public	Service Commis	ion of Kentuckecunive Director
Case No. 200	06-00484 Dated April 1, 2007		

PSC KY NO. <u>10</u> 6th Revision Sheet No. 40

CANCELING PSC KY NO. <u>10</u> 5th Revision Sheet No. 40

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767

CLASSIFICATION OF SERVICE

SCHEDULE 11 - INDUSTRIAL

<u>APPLICABLE</u>: Entire Service Area - Applicable to contracts where the monthly contract demand is equal to or greater than 10,000 kW, with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

<u>TYPE OF SERVICE</u>: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:	\$1,069.00
Demand Charge:	\$5.39 per kW of contract demand
	\$7.82 per kW for all billing demand in excess of contract
	demand
Energy Charge:	\$0.03377 per kWh

<u>DETERMINATION OF BILLING DEMAND</u>: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

Months	Hours Applicable For Demand Billing - EST	4-1-07
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.	
May through September	10:00 A.M. to 10:00 P.M.	

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

(a) The product of the contract demand multiplied by the demand charge, plus -

 (b) The product of the contract dem kWh, plus 	hand multiplied b	OF KENTUCKY
(c) The consumer charge		FEFICTIVE
DATE OF ISSUE May 24, 2005	DATE EFFI	
ISSUED BY Michael L. Mille	President & CE0	412020000000000000000000000000000000000
NAME	TITLE	ADDRESS
Issued by Authority of P.S.C. Order No. 2004-00	478 dated May 24	. By Executive Director





PSC KY NO. <u>10</u> 7th Revision Sheet No. 42

Nolin RECC 411 Ring Road Elizabethtown, KY_42701-6767

CANCELING PSC KY NO. <u>10</u> 6th Revision Sheet No. 42

CLASSIFICATION OF SERVICE

SCHEDULE 12 - INDUSTRIAL C

<u>APPLICABLE</u>: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

<u>TYPE OF SERVICE</u>: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:

\$1,097.04 where the industrial consumer demands and/or location requires construction (I) of a substation.

\$549.03 where the industrial consumer's demand or location permits service from (I) an existing substation.

Demand Charge: \$5.53 per kW of billing demand (I)

Energy Charge: \$0.04081 per kWh

(I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month, or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

Months	Demand Billing - 1	
October through April	7:00 A.M. to 12:00	0 Noon
	5:00 P.M. to 10:00	P.M.
May through September	10:00 A.M. to 10:0	^{0 PM} PUBLIC SERVICE COMMISSION
DATE OF ISSUE April 11, 2007	DATE EFFE	CTIVE April 1 EARECTIVE
ISSUED BY Michael L. Mille	President & CEO	411 Ring Road4/1/2007 Elizabesta Matrix 80704A67 67011
NAME	TITLE	AEDTRENS (1)
Issued by authority of an Order of the Public Case No. 2006-00484 Dated April 1, 2007		By Executive Director

PSC KY NO. <u>10</u> 6th Revision Sheet No. 42

4-1-07

CANCELING PSC KY NO. <u>10</u> 5th Revision Sheet No. 42

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767

CLASSIFICATION OF SERVICE

SCHEDULE 12 - INDUSTRIAL C

<u>APPLICABLE</u>: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

<u>TYPE OF SERVICE</u>: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:

\$1,069.00 where the industrial consumer demands and/or location requires construction of a substation.

\$535.00 where the industrial consumer's demand or location permits service from an existing substation.

Demand Charge:

\$5.39 per kW of billing demand

Energy Charge: \$0.03977 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand

(I)

(b) The ultimate consumer's highest demand during the current month, or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

	Hours Applicable For
Months	Demand Billing - EST
October through April	7:00 A.M. to 12:00 Noon
	5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10;0 0 P.M.
	PUBLIC SERVICE COMMISSION
DATE OF ISSUE May 24, 2005	DATE EFFECTIVE June 1 EFFECTIVE
mil a spin	411 Ring Road/1/2005
ISSUED BY Michael L. Mile	4 President & CEO Elizabethte WIT, KY 84378 AN 36011
NAME	TITLE SECONDESS (1)
Issued by Authority of P.S.C. Order No. 2004-	00478 date d May 24, 20 By Executive Director

PSC KY NO. <u>10</u> 7th Revision Sheet No. 44

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767

CANCELING PSC KY NO. 10

6th Revision Sheet No. 44

CLASSIFICATION OF SERVICE

SCHEDULE 13 - INDUSTRIAL C

<u>APPLICABLE</u>: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

<u>TYPE OF SERVICE</u>: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:	\$1,097.04	(I)
Demand Charge:	\$5.53 per kW of billing demand	(I)
Energy Charge:	\$0.03568 per kWh	(I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

Months	Hours Applicable For Demand Billing - EST	8-1-07
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.	8-1-0 /
May through September	10:00 A.M. to 10:00 P.M.	

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus

(c)	The consumer charge		PUBLIC SERVICE COMMISSION
DATE OF IS	SUE April 11, 2007	DATE EFFE	ECTIVE April 1, 200 CTIVE
ISSUED BY	Michael L. Milla NAME	President & CEC TITLE	411 Ring Road ^{4/1/2007} EURSUANT TO 807 KAR 5:011 Elizabethioxing KY 42/07-6767 ADDRESS
	thority of an Order of the Public 006-00484 Dated <u>April 1, 2007</u>		Executive Director

PSC KY NO. 10 6th Revision Sheet No. 44

CANCELING PSC KY NO. 10 5th Revision Sheet No. 44

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767

CLASSIFICATION OF SERVICE

SCHEDULE 13 - INDUSTRIAL C

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

(I)

May

Consumer Charge:	\$1,069.00
Demand Charge:	\$5.39 per kW of billing demand
Energy Charge:	\$0.03477 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein): CANCELLED

Months	Hours Applicable For Demand Billing - EST	4-1-07
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.	
May through September	10:00 A.M. to 10:00 P.M.	

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- The product of the billing demand multiplied by the demand charge, plus (a)
- The product of the billing demand multiplied by 425 hours and the energy charge (b)

(c) The consumer charge		PUBLIC SERVICE COMMISSION
DATE OF ISSUE May 24, 2005	DATE EFFE	
ISSUED BY Michael T. mille	President & CE(
ISSUED BY Michael L. Miller	President & CE	Elizabertawa, KOY8427101 6 25011
NAME	TITLE	SÆDDIBBESS (1)
Issued by Authority of P.S.C. Order No. 2004-00	478 dated May 24	By Executive Director

PSC KY NO. <u>10</u> 7th Revision Sheet No. 46

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767

CANCELING PSC KY NO. <u>10</u> 6th Revision Sheet No. 46

8-1-0;

CLASSIFICATION OF SERVICE

SCHEDULE 14 - INDUSTRIAL C

<u>APPLICABLE:</u> Entire Service Area - Applicable to contracts where the monthly contract demand is equal to or greater than 10,000 kW, with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

<u>TYPE OF SERVICE</u>: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:	\$1,097.04	(I)
Demand Charge:	\$5.53 per kW of billing demand	(I)
Energy Charge:	\$0.03466 per kWh	(I)

<u>DETERMINATION OF BILLING DEMAND</u>: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

Months

October through April

Hours Applicable For Demand Billing - EST

May through September

7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.

10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

(a) The product of the billing demand multiplied by the demand charge, plus

(b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus

(c) The consumer charge		PUBLIC SERVICE COMMISSION OF KENTUCKY
DATE OF ISSUE April 11, 2007	DATE EFFE	
ISSUED BY Michael L. Miller NAME	President & CEI TITLE	411 Ring Road/1/2007 Eli是出版机从T, K9 8927645878:911 名DDRESS ⁽¹⁾
Issued by authority of an Order of the Public Case No. 2006-00484 Dated April 1, 2007	Service Commis	sion By Executive Director

PSC KY NO. <u>10</u> 6th Revision Sheet No. 46

CANCELING PSC KY NO. <u>10</u> 5th Revision Sheet No. 46

Nolin RECC 411 Ring Road Elizabethtown, KY_42701-6767

CLASSIFICATION OF SERVICE

SCHEDULE 14 - INDUSTRIAL C

<u>APPLICABLE</u>: Entire Service Area - Applicable to contracts where the monthly contract demand is equal to or greater than 10,000 kW, with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

<u>TYPE OF SERVICE</u>: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:	
Demand Charge:	
Energy Charge:	

\$1,069.00 \$5.39 per kW of billing demand \$0.03377 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

Months	Hours Applicable For Demand Billing - EST	4-1-07
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.	
May through September	10:00 A.M. to 10:00 P.M.	

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

(a) The product of the billing demand multiplied by the demand charge, plus

(b) The product of	the billing demand multiplied by	125 hours and the energy charge per
(c) The product of kWh, plus (c) The consumer of DATE OF ISSUE May 24, 20	harge	PUBLIC SERVICE COMMISSION
ISSUED BY Michael	T. Milk President & CI	
Issued by Authority of F.S.C. Order No. 2004-00478 dated May 24, 20 By Executive Director		

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